

CIGRE Study Committee B1

PROPOSAL FOR THE CREATION OF A NEW WORKING GROUP

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WG ¹ N° B1. 82	Name of Conve	nor: Paul Knapp (US)		
Strategic Directions #2:	1 & 3	Sustainable Development Goal #3: 7,9 &13		
The WG applies to distribution networks: $oxtimes$ Yes / \Box No				
Potential Benefit of WG work # ⁴ : 2, 3 & 4				
Title of the Group: MVDC Cable System Requirements				
Scope, deliverables and proposed time schedule of the WG:				
Background:				
Due to the rapid development of distributed renewable energy resources (DERs), the fast growth of DC power & DC loads (such as PV, wind turbines, EVs and Data Center's) is anticipated.				
Medium voltage direct current (MVDC) grids have attracted global attention.				
In contrast, current HVDC cable standards have been established for large scale Transmission projects with an approach to encompass the most reliable but time demanding tests (e.g. PQ test).				
According to national experiences and collected feedbacks, MVDC power cable applications today are minimal and handled on an "ad-hoc" basis adapting from either Medium Voltage Alternating Current (MVAC) standards and materials, or High Voltage Direct Current (HVDC) standards and materials. In the future, MVDC applications are expected to grow significantly (cf. CIGRE TB 793) (CIGRE WG C6/B4.37), in parallel and independently from HVDC applications and MVAC applications.				
approach dedicated to e	ensuring MVDC o	ecessary to establish a common, trans-industry cable technology offers the same performance, experienced in other cable applications.		
requirements of MVDC, w with temperature and field	hich are different d strength; potent wer impact of cond	antees are adapted to be in line with the specific from MVAC, e.g. interdependency of conductivity ial risk of space charge accumulation, but lower ductivity, meaning potentially less stringent testing		
HVDC cables and EHVD	C cables. Similar or electric field str	n established (20 kV/mm average field) between ly, a limit could be determined to define MVDC ress, to be defined), where such adapted testing		

Scope:

- The WG will explore and attempt to cover the following items: 1. Existing experiences and applications for MVDC cables
 - 2. System Requirements
 - a) Losses & Efficiency to be determined by cost, voltage drop and/or CO2 emissions



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4.	 b) Operation Conditions, cable ratings, over wet/dry installations c) Fault clearance strategies – single disc converter and other constraints in line with Recommendation of boundary of HV/MV & specific solution material/ accessories becom Review of existing HVDC & MVAC cable st cable system Operations & Maintenance 	connect, reclose strategy, system fault in ith JWG C6/B4-37. & AC/DC material (where and when DC- me relevant/required)		
Delive	rables:			
⊠ Tecl	⊠ Technical Brochure and Executive Summary in Electra			
□ Elec	Electra Report			
🗆 Futu	ure Connections			
	<u>:</u>			
🛛 Tuto	orial			
⊠ Web	oinar			
Time S	Schedule: start: Q1/2022	Final Report: Q4/2024		
	val by Technical Council Chairman : October 17 th , 2021	Marcio Sectlucae		
Notes: 1	¹ Working Group (WG) or Joint WG (JWG), ²	See attached Table 1. ³ See attached		

Notes: ¹Working Group (WG) or Joint WG (JWG), ²See attached Table 1, ³See attached Table 2 and CIGRE reference Paper: Sustainability – at the heart of CIGRE's work. ⁴See attached Table 3



Table 1: Strategic directions of the Technical Council

1	The electrical power system of the future reinforcing the End-to-End nature of CIGRE: respond to speed of changes in the industry by preparing and disseminating state-of-the-art technological advances
2	Making the best use of the existing systems
3	Focus on the environment and sustainability (in case the WG shows a direct contribution to at least one SDG)
4	Preparation of material readable for non-technical audience

Table 2: Environmental requirements and sustainable development goals

	CIGRE selected the 7 SDGs that are the most relevant to CIGRE. In case the WG work refers to other SDGs or do not address any specific SDG, it will be quoted 0.
0	Other SDGs or not applied
7	SDG 7: Affordable and clean energy Increase share of renewable energy; e.g. expand infrastructure for supplying sustainable energy services; ensure universal access to affordable, reliable, and modern energy services; energy efficiency; facilitate access to clean energy research and technology
9	SDG 9: Industry, innovation and infrastructure Facilitate sustainable infrastructure development; facilitate technological and technical support
11	SDG 11: Sustainable cities and communities Increase attention on sustainable and resilient buildings utilizing local (raw) materials, power for electric vehicles, strengthening long-line transmission and distribution systems to import necessary power to cities, developing micro-grids to reinforce the sustainable nature of cities; protect and safeguard the world's cultural and natural heritage; reduce the adverse per capita environmental impact of cities, including by paying special attention to air quality and waste management
12	SDG 12: Responsible consumption and production E.g. Promote public procurement practices that are sustainable; address reducing use of SF6 and promote alternatives, encourage companies to adopt sustainable practices and to integrate sustainability information into their reporting cycle, address inefficient fossil-fuel subsidies that encourage wasteful consumption
13	SDG 13: Climate action E.g. Increase share of renewable or other CO ₂ -free energy; energy efficiency; expand infrastructure for supplying sustainable energy; strengthen resilience and adaptive capacity to climate-related hazards and natural disasters; integrate climate change measures into national policies, strategies and planning; improve education, awareness-raising and human and institutional capacity on climate change mitigation, adaptation, impact reduction and early warning
14	SDG 14: Life below water E.g. Effects of offshore windfarms; effects of submarine cables on sea-life
15	SDG 15: Life on land E.g. Attention for vegetation management; bird collisions; integration of substations and lines into the landscape



Table 3: Potential benefit of work

1	Commercial, business, social and economic benefits for industry or the community can be identified as a direct result of this work		
2	Existing or future high interest in the work from a wide range of stakeholders		
3	Work is likely to contribute to new or revised industry standards or with other long term interest for the Electric Power Industry		
4	State-of-the-art or innovative solutions or new technical directions		
5	Guide or survey related to existing techniques; or an update on past work or previous Technical Brochures		
6	Work likely to contribute to improved safety.		