

CIGRE Study Committee D1

PROPOSAL FOR THE CREATION OF A NEW WORKING GROUP¹

WG D1.74	Name of propose	ers: Andrea Cavallini (IT)	
Technical Issues # ² : 3		Strategic Directions # ³ : 1	
The WG applies to distribution networks⁴: Yes			
Potential Benefit of WG	6 work # ⁵: 3		
Title of the Group: PD measurement on in	sulation systems s	tressed from HV power electronics	
(PD) activity and more rapi equipment. The introductio probably aggravate these p	d deterioration of insul n of wide bandgap swi problems. PD inception	etronics may result in increased partial discharge ations in converter components and connected tching devices like silicon carbide (SiC) will most voltages will often be lower and magnitude of orms, compared to sinusoidal voltages.	
stresses because the stand physics of the failure mech Another challenge is the in improved tools for analyzin	lardized tests are inco anisms introduced from creased content of high g how they propagate he PD measurement is	are usually done under power frequency sinusoidal mpatible with switched voltages. Furthermore, the n these converter voltage stresses is poorly known. n-frequency voltage waveforms, which calls for in the network and penetrate connected s difficult because the frequency band of the frequency.	
suggested and used for ma of motors under harmonics	ny apparatuses, like G from converter stress aterials and insulations	PD detection, and high frequency detection is GIS and motors. There are also standards for testing es. Nevertheless, there are IEC technical s systems (like IEC TS 61934 in TC 112) available 2) in development.	
		uency range up to maximal 400-500 Hz and PD d, as described in IEC 60270.	
insulation degradation in po	ower equipment under	measuring PD and provide models for investigating converter voltage stresses. Possibilities for online stresses will also be investigated.	
Input from SCs B4, B2 and	A1 will be sought as a	nd when required.	
 power electronics. Extract features of PD s apparatus Investigation of wave pr Investigation of voltage wave modulated and sir Summarizing the results 	ignals (e.g. waveform opagation from power endurance for typical i nusoidal stresses.	power apparatus stressed with step voltages from and bandwidth) from insulation systems in relevant converters into networks and apparatuses. nsulation systems to compare ageing from square lopment of standards for commissioning tests of	



Deliverables:

- Technical Brochure and Executive summary in Electra
- Electra report
- Tutorial⁶
- Webinar⁶

Time Schedule: Start Q1 2019

Final Report: End Q2 2022

Approval by Technical Council Chairman:

Date: January 28th, 2019

Marcio Secttrucae

Notes: ¹ Working Group (WG) or Joint WG (JWG), ² See attached Table 1, ³See attached Table 2, ⁴ Delete as appropriate, ⁵ See attached Table 3, ⁶ Presentation of the work done by the WG



Table 1: Technical Issues for creation of a new WG

1	Active Distribution Networks resulting in bidirectional power and data flows within distribution levels up to higher voltage networks
2	Digitalization of the Electric Power Units (EPU): Real-time data acquisition includes advanced metering, processing large data sets (Big Data), emerging technologies such as Internet of Things (IoT), 3D, virtual and augmented reality, secure and efficient telecommunication network
3	The growth of direct current (DC) and power electronics (PE) at all voltage levels and its impact on power quality, system control, system operation, system security, and standardisation
4	The need for the development and significant installation of energy storage systems, and electric transportation, considering the impact they can have on the power system development, operation and performance
5	New concepts for system operation, control and planning to take account of active customer interactions, and different generation types, and new technology solutions for active and reactive power flow control
6	New concepts for protection to respond to the developing grid and different generation characteristics
7	New concepts in all aspects of power systems to take into account increasing environmental constraints and to address relevant sustainable development goals.
8	New tools for system technical performance assessment, because of new Customer, Generator and Network characteristics
9	Increase of right of way capacity through the use of overhead, underground and submarine infrastructure, and its consequence on the technical performance and reliability of the network
10	An increasing need for keeping Stakeholders and Regulators aware of the technical and commercial consequences and keeping them engaged during the development of their future network

Table 2: Strategic directions of the Technical Council

1	The electrical power system of the future: respond to speed of changes in the industry
2	Making the best use of the existing systems
3	Focus on the environment and sustainability
4	Preparation of material readable for non-technical audience

Table 3: Potential benefit of work

1	Commercial, business, social and economic benefits for industry or the community can be identified as a direct result of this work
2	Existing or future high interest in the work from a wide range of stakeholders
3	Work is likely to contribute to new or revised industry standards or with other long term interest for the Electric Power Industry
4	State-of-the-art or innovative solutions or new technical directions
5	Guide or survey related to existing techniques; or an update on past work or previous Technical Brochures
6	Work likely to contribute to improved safety.
7	Work addressing environmental requirements and sustainable development goals.